

SPECTRUM VISION

Agenda



- What is Spectrum Vision?
- Spectrum Vision Value
- Spectrum Vision Features & Benefits
- Case Studies
- New Version

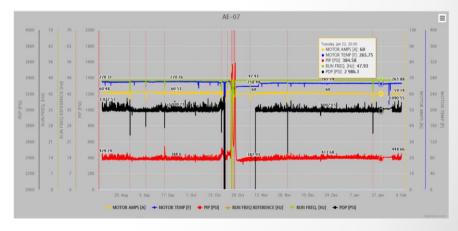


What is Spectrum Vision?



- AL Production Monitoring Solution
- Wellsite Communication and Control through Web-Browser
- A service for remote real-time surveillance and control of ESPs,
 Rod Pumps, Gas Lift & HPS
- Spectrum Vision is not a hardware, is Service/Solution







Spectrum Vision Value



- Increase Pump & Well Uptime (Decrease Oil Deferment)
- Surveillance engineers remotely monitor and analyze data
 - Remote performance analysis translates into:
 - Production increases
 - Runlife/equipment optimization
 - Extends Pump Run life (Decrease W/O Frequency)
- Remote acquisition of data can enable calculations of skin, flow, deferred production and more





Features



- Data transmission by Satellite
- Very friendly software based on web applications, available for smartphones Highly reliable hardware and software
- Totally customizable by the end user per each account provided
 - Alerts and reports can be sent by email once detected
 - Graphics environment highly customizable (colors, number of parameters, axis, ranges, etc.)
- Web server placed in Amazon Data Center in USA (high security level)



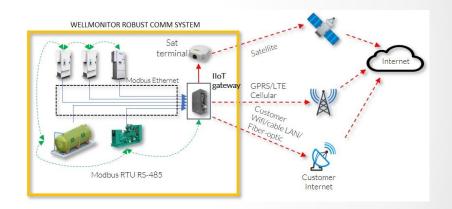


Benefits



SPECTRUM VISION

- Capability to check online in real time up to 40 parameters of the ESP or any other artificial lift (Beam Pumps) from the PC or cell phone.
- Quick decision making once a problem or subnormal operation is detected in the well
- Multi wells surveillance with one only hardware on surface.
- Automatic reports and alerts previously customized sent direct to the desired emails
- Time savings when checking far wells (or restricted locations) is necessary
- Remote Control for far wells
- Production reports can be uploaded
- Up to 5 years of data storage





Communication Protocol



SPECTRUM VISION

Surveillance Engineer sets alarms:

■ "Tight" → proactive monitoring



Surveillance Engineer Analyze the Data for all possible causes for the event



Send Surveillance Alert Notifying all Concerned Parties (Email, SMS,..,etc.)



A Quick decision is taken to remedy the current event



Certain Issues can be addressed remotely:

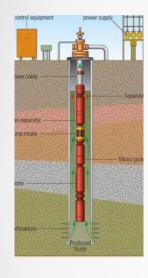
-Frequency Change

-Drive/ Trip Settings Change

-Remote Start/ Stop



NORPETCO Wells Surveillance & Monitoring



22 ESP wells

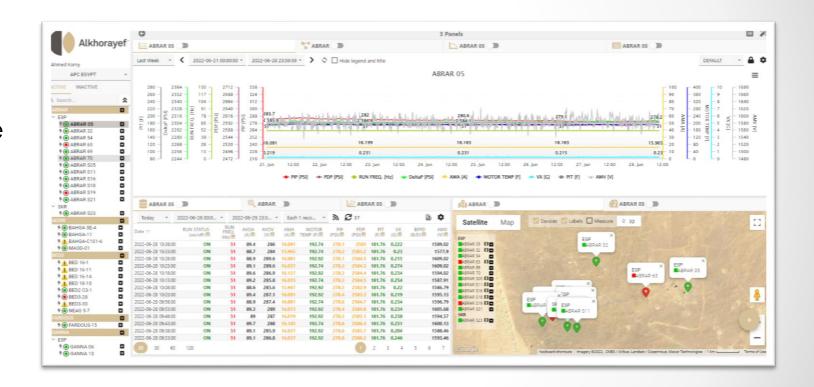


• 7 SRP Wells



New Dashboard

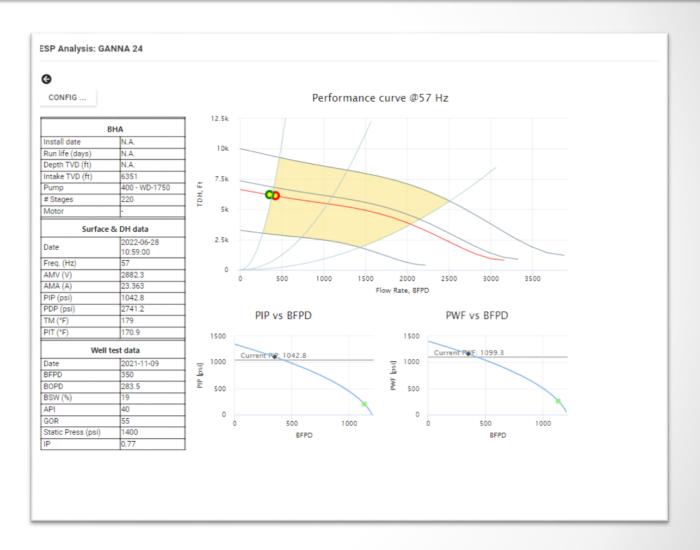
- Dashboard could be customized and saved as preference.
- Transform data into actionable insights.
- Comprehensive predefined dashboards.
- Share dashboards with your colleagues.





ESP Analysis tools

- Real time data-driven ESP analysis.
- ESP range of operation.
- ESP mechanical loads.
- ESP electrical loads.
- IPR curves.
- ESP Database allows you configure the well's BHA.





Enhanced reports

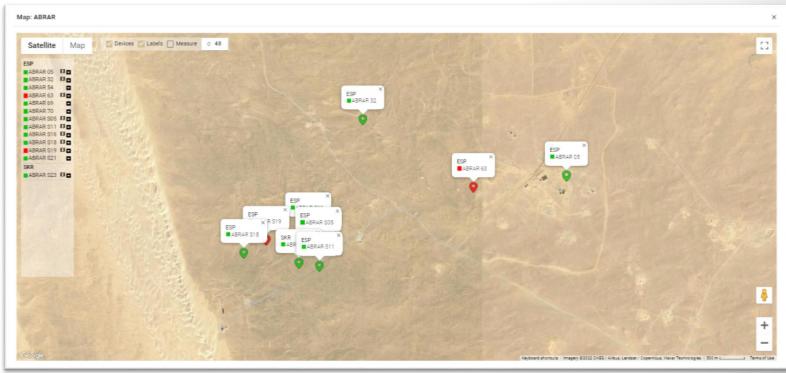
- Comprehensive stops reports.
- Improved amperometric charts.
- Field trend analytics and well prioritization.





Enhanced map capabilities

- All SCADA functionality available
 - from maps.
- View well status.
- Measuring tools.
- Show/hide well labels.







Case study

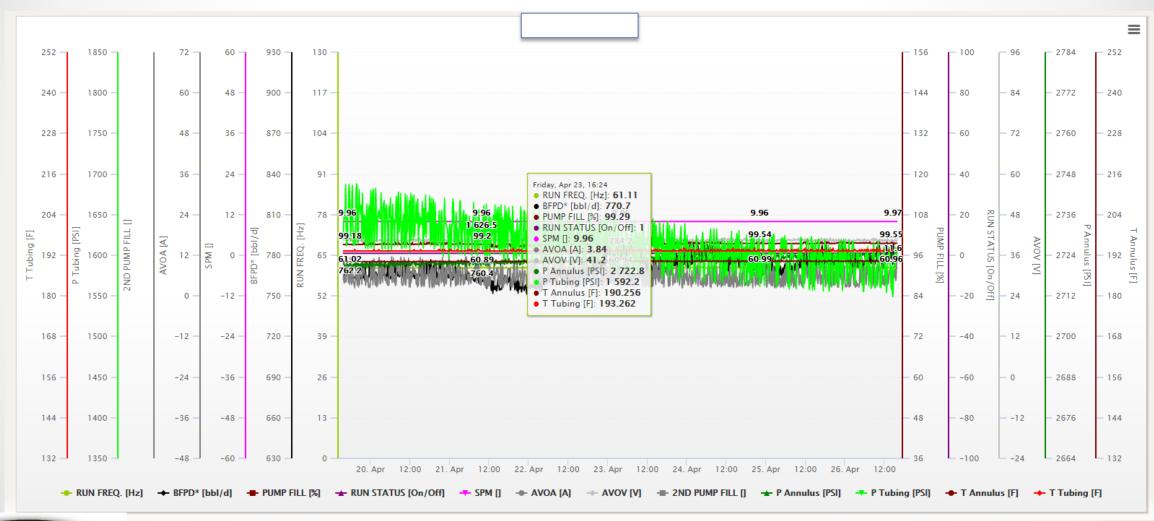
Case 1: Sucker Rods Pump wells





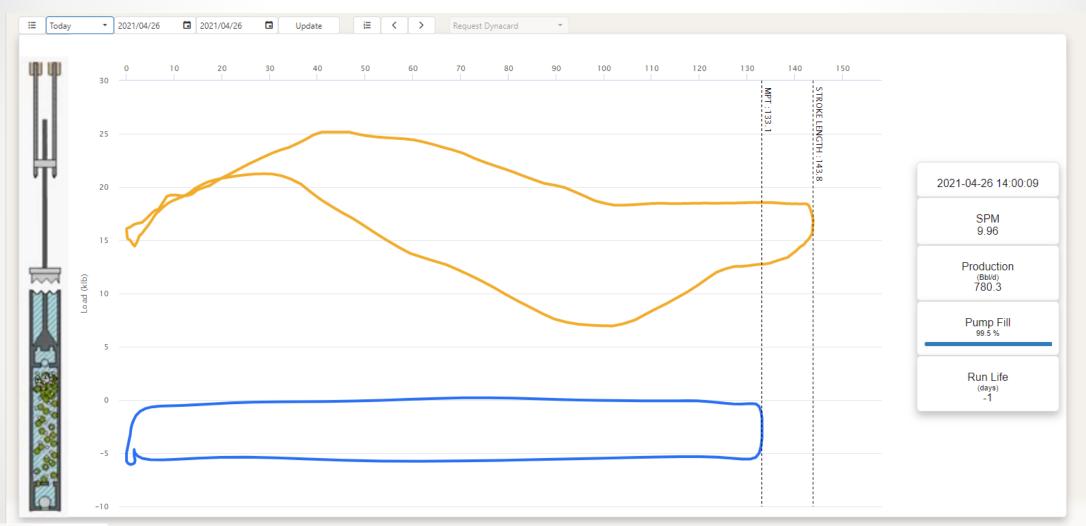
Case Study #1:

The same Scada system For SRP Wells





Case Study #1: The same Scada system For SRP Monitoring





Symptoms:

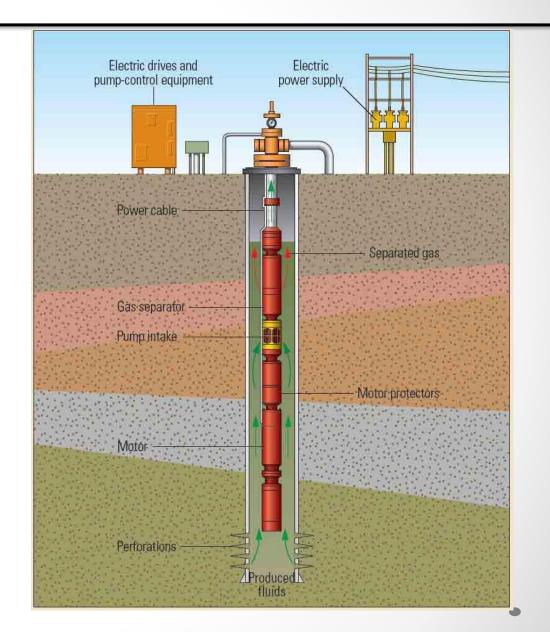
- The well suffering from fluid pound phenomena as well was running with high SPM
- Actions Taken:
- Immediately put the well in the optimum conditions.

• Results:

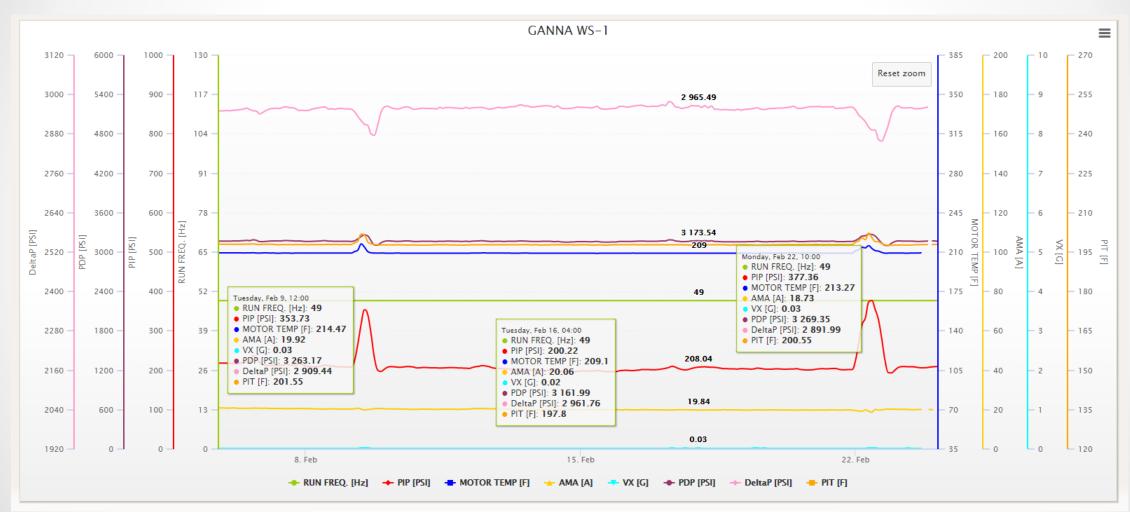
The Dyna card indicated ideal conditions.

Case Study #2: ESP wells





Case Study #2: Avoid back pressure





Case Study #2: Avoid back pressure

Symptoms:

• The well intake pressure was increased from 201 PSI to 377 PSI.

Actions Taken:

NORPETCO was immediately informed to check any back pressure on the line

• Results:

The intake pressure was back to normal



Any Question



